



**Table 74. Summary Statistics for Natural Gas — Montana, 1992-1996**

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	859	673	717	782	796
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	2,890	3,075	2,940	2,918	2,990
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	46,918	48,187	44,350	44,370	45,154
From Oil Wells .....	7,892	7,330	6,722	6,393	6,514
Total.....	54,810	55,517	51,072	50,763	51,668
Repressuring .....	180	231	105	82	76
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	54,630	55,286	50,967	50,681	51,592
Vented and Flared .....	763	758	551	417	596
Marketed Production.....	53,867	54,528	50,416	50,264	50,996
Extraction Loss .....	907	741	631	597	576
Total Dry Production.....	52,960	53,787	49,785	49,667	50,420
<b>Supply (million cubic feet)</b>					
Dry Production .....	52,960	53,787	49,785	49,667	50,420
Receipts at State Borders					
Imports.....	467,036	511,294	535,855	570,396	576,511
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts.....	21,791	19,293	20,408	20,207	27,448
Withdrawals from Storage					
Underground Storage .....	24,310	32,202	22,509	21,653	31,595
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item .....	-15,444	-22,077	-7,062	-16,190	-14,139
Total Supply.....	550,653	594,498	621,495	645,734	671,836

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — Montana, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	45,561	53,298	52,058	57,827	61,399
Deliveries at State Borders					
Exports.....	14	106	3,087	0	0
Intransit Deliveries.....	14,554	0	0	0	0
Interstate Deliveries.....	478,815	530,201	551,660	569,852	590,475
Additions to Storage					
Underground Storage.....	11,708	10,894	14,690	18,054	19,871
LNG Storage.....	0	0	0	0	0
Total Disposition.....	550,653	594,498	621,495	645,734	671,746
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	1,448	2,084	2,037	2,070	2,233
Pipeline Fuel.....	3,019	3,715	3,542	3,929	3,414
Plant Fuel.....	423	295	206	168	168
Delivered to Consumers					
Residential.....	16,673	20,360	18,714	19,640	22,175
Commercial.....	11,557	13,880	12,981	13,489	14,823
Industrial.....	12,218	12,690	13,940	18,135	18,103
Vehicle Fuel.....	2	4	6	8	13
Electric Utilities.....	220	270	632	388	470
Total Delivered to Consumers.....	40,671	47,204	46,274	51,660	55,584
Total Consumption.....	45,561	53,298	52,058	57,827	61,399
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	218	0
Commercial.....	533	939	1,070	1,131	1,247
Industrial.....	10,078	11,407	13,395	17,565	17,483
Electric Utilities.....	99	155	139	250	301
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	20,360	18,714	19,640	22,175
Commercial.....	NA	13,576	12,678	13,182	14,458
Industrial.....	NA	5,259	5,580	7,184	9,067
Electric Utilities.....	NA	115	523	119	141
Vehicle Fuel.....	NA	4	6	8	13
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	304	303	306	365
Industrial.....	NA	7,431	8,360	10,951	9,036
Electric Utilities.....	NA	155	139	250	301
Vehicle Fuel.....	NA	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	182,641	188,879	194,357	203,435	205,199
Commercial.....	23,610	24,373	25,349	26,329	26,374
Industrial.....	459	462	453	463	466
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	91	108	96	97	108
Commercial.....	490	569	512	512	562
Industrial.....	26,620	27,469	30,773	39,168	38,848
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.62	1.55	1.46	1.36	1.41
Imports.....	1.52	1.66	1.47	1.23	1.88
Exports.....	1.66	1.93	1.43	—	—
Pipeline Fuel.....	1.63	2.15	1.53	1.16	1.44
City Gate.....	3.45	3.29	3.49	3.01	3.03
Delivered to Consumers					
Residential.....	4.80	4.92	5.23	5.15	4.86
Commercial.....	4.46	4.67	4.91	4.92	4.64
Industrial.....	4.19	2.76	4.91	4.87	4.88
Vehicle Fuel.....	4.51	5.17	4.34	4.61	3.93
Electric Utilities.....	3.30	2.83	1.21	3.84	2.89

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.